

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	26,720	--	--	36,456	3,097	1,749	2,299	65,723	--	0	51,658
Hydrocarbon Gas Liquids	1,712	-10	987	1,717	826	--	-304	2,302	1,407	1,827	2,062
Natural Gas Liquids	1,712	-10	685	1,717	826	--	-350	2,302	1,407	1,571	1,993
Ethane	2	--	--	--	--	--	--	--	1	1	--
Propane	272	--	777	1,018	176	--	-234	--	879	1,598	441
Normal Butane	379	--	-226	604	550	--	-158	1,042	496	-73	1,113
Isobutane	257	--	134	95	100	--	32	527	--	27	399
Natural Gasoline	802	-10	--	--	--	--	10	733	30	19	40
Refinery Olefins	--	--	302	--	--	--	46	--	--	256	69
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	214	--	--	--	1	--	--	213	13
Normal Butylene	--	--	88	--	--	--	45	--	--	43	56
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	634	--	2,383	8,193	-1,246	-752	9,785	298	633	53,627
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	634	--	309	3,367	1,071	-438	5,718	101	0	4,652
Hydrogen	--	--	--	--	--	977	--	977	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	634	--	309	3,367	93	-438	4,741	100	0	4,652
Fuel Ethanol	--	495	--	--	2,891	465	-462	4,232	81	0	2,470
Renewable Fuels Except Fuel Ethanol	--	139	--	309	476	-372	24	509	19	0	2,182
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,139	--	--	917	-416	5	633	19,687
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	935	4,826	-2,317	-1,231	4,483	192	0	29,288
Reformulated	--	--	--	325	2,210	-39	-1,114	3,608	2	0	13,002
Conventional	--	--	--	610	2,616	-2,278	-117	875	190	0	16,286
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	81,529	3,959	2,267	1,960	-571	--	11,141	79,145	36,282
Finished Motor Gasoline	--	--	42,148	480	588	1,852	134	--	635	44,299	2,219
Reformulated	--	--	30,476	--	--	898	2	--	--	31,372	17
Conventional	--	--	11,672	480	588	954	132	--	635	12,927	2,202
Finished Aviation Gasoline	--	--	--	--	--	--	-16	--	--	16	175
Kerosene-Type Jet Fuel	--	--	11,751	2,279	304	--	-180	--	923	13,591	9,656
Kerosene	--	--	18	--	--	--	-11	--	4	25	35
Distillate Fuel Oil	--	--	16,451	331	926	108	-389	--	5,710	12,495	13,949
15 ppm sulfur and under	--	--	15,600	329	926	108	-347	--	3,673	13,637	13,031
Greater than 15 ppm to 500 ppm sulfur	--	--	273	--	--	--	-22	--	1,137	-842	218
Greater than 500 ppm sulfur	--	--	578	2	--	--	-20	--	900	-300	700
Residual Fuel Oil ⁶	--	--	2,711	604	--	--	-320	--	559	3,076	4,421
Less than 0.31 percent sulfur	--	--	14	--	--	--	-269	--	NA	NA	315
0.31 to 1.00 percent sulfur	--	--	224	200	--	--	-118	--	NA	NA	401
Greater than 1.00 percent sulfur	--	--	2,473	404	--	--	67	--	NA	NA	3,699
Petrochemical Feedstocks	--	--	4	38	--	--	-2	--	--	44	4
Naphtha for Petro. Feed. Use	--	--	4	38	--	--	-2	--	--	44	4
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	38	--	--	--	-3	--	--	41	46
Lubricants	--	--	352	37	--	--	-138	--	294	233	1,121
Waxes	--	--	--	19	--	--	--	--	5	14	--
Petroleum Coke	--	--	3,981	14	69	--	-38	--	2,977	1,125	1,417
Marketable	--	--	3,065	14	69	--	-38	--	2,977	209	1,417
Catalyst	--	--	916	--	--	--	--	--	--	916	--
Asphalt and Road Oil	--	--	522	157	381	--	382	--	34	644	3,144
Still Gas	--	--	3,176	--	--	--	--	--	--	3,176	--
Miscellaneous Products	--	--	377	--	--	--	10	--	0	367	95
Total	28,432	624	82,516	44,515	14,383	2,463	672	77,810	12,847	81,605	143,629

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.